

# City of John Day Solar Array & Inline Hydropower

## Project Description

Please describe the project and its major system components, such as renewable energy generation, energy storage, electric vehicle charging systems, and microgrid enabling technologies. Include descriptions of any engineering studies or calculations and planning already done.

This project is designed to put an available, scarce water resource to beneficial use using renewable solar energy to capture and pump the water, micro-turbine hydroelectric generation to generate electricity, battery technology to store electricity, and water impoundment reserved for beneficial agricultural use. It will further a reliable water resource year-round, in place of the current seasonally restricted supply. Per current design, secondary treated wastewater (i.e. Purple Pipe) is injected into groundwater aquifers as the final method of disposal during the winter months when there is little demand (decreasing available water for the summer months). The proposed new "pump and store" approach would redirect 270,000 gallons per day of tertiary treated wastewater from a new wastewater treatment plant to an equalization tank from where a solar powered pumpstation would pump the water to a surface impoundment at an elevation of approximately 1,000 feet above the treatment plant. From the impoundment, potentially holding 120 million gallons available during the summer, the water with a 1,000 ft of hydraulic head will be used to generate electricity by way of in-line microturbine technology as it returns to a second equalization tank at the treatment plant. This electricity will be stored using high-capacity battery technology and used to power treatment plant operations or other future demands such as electric fleet vehicles or public charging stations. From the second equalization tank the water will be available for agricultural irrigation and livestock needs and industrial reclaimed water uses.

This conceptual modification to the City's wastewater handling eliminates a current process that requires electric grid demand to treat wastewater and operate pumps for injection disposal and replaces it with a system that:

- Reduces or eliminates injection disposal
- Captures and stores winter WWTP production providing greater availability in the summer
- Reduces or eliminates electric power needs to treat and dispose of water
- Creates an energy and water resource using renewable solar power
- Creates an alternate power source for treatment plant and additional uses
- Capture water for agricultural uses
- Potentially returns electricity to the grid

Conceptually, the proposed project is technically feasible. Permitting, regulatory compliance, uses for reclaimed water and financing will determine if the project can move forward, but initial consultations with Tetra-Tech have determined that each element of the project can be technically accomplished. Furthermore, this project includes scoping a solar array to meet the demand of the new wastewater treatment facility. The treatment facility is estimated to have an average demand of 900 kW-hr per day. The solar array is proposed to be the primary energy source for the treatment plant daily operations, while the stored water reservoir will add capacity and resilience.

The project as described above will include the following major components following construction of the new tertiary wastewater treatment plant:

- Solar array sized to meet wastewater treatment facility's demand averaged at 900kW-hr per day
- 500,000 gal. equalization tank to store treated water for pumping

- 200 gal/min pump station
- Solar array with capacity to power pump station
- Battery storage bank to store solar and microturbine generated electricity
- 5,500 ft transmission line approximately 4-6 inches in diameter
- 120 million gallon lined surface impoundment
- 5,500 ft return pipeline equipped with microturbine
- 500,000 gal equalization tank for distribution





DATE: July 1, 2022

TO: Amanda Masada, MCD Services

FROM: Brian Murphy, PE

CC: Marcos Lopez, PE

RE: **Preliminary Cost Estimate for Pump and Store Conceptual Design Documentation**

Tetra Tech has reviewed the potential reclaimed water pump and store project and evaluated the planning level effort to develop facility planning, sizing and technical considerations to develop a conceptual level design. Based on our review and the questions to be resolved suitable to generate a project description for a design-build request for proposal package addressing the pumping, storage, surface impoundment, solar energy, energy storage and microturbine elements will require approximately 400-500 staff hours and a budget of \$95,000.

**City of John Day**  
**Solar Array Inline Hydropower Planning Budget**

	A	B	C
1			
2			
3	<b><u>Item</u></b>	<b><u>Description</u></b>	<b><u>Estimate</u></b>
4			
5	Engineering Services	Develop facility planning, sizing, technical considerations and conceptual level design. Project description addressing pumping, storage, surface impoundment, solar energy, energy storage and microturbine elements.	\$95,000
6	Project Management	Summary of hours and rates attached	\$26,250
7	Legal Review	Formal site agreement for water impoundment location	\$7,000
8	<b>Total Planning Budget</b>		<b>\$128,250</b>



**John Day Renewable Energy PV-In Line Hydro**

6/30/2022

**Program Management Estimate Through Conceptual Design**

**Grant Preparation** Months  
2.0

	<u>Hours/Mo</u>	<u>Rate</u>	<u>Monthly Rate</u>		
Principal	4	\$ 190	\$ 760	\$	1,520
Project Manager	10	\$ 135	\$ 1,350	\$	2,700
Administration	0	\$ 50	\$ -	\$	-
Travel	0	\$ 1,000	\$ -	\$	-
General Expenses	0	\$ 500	\$ -	\$	-
			<u>\$ 2,110</u>	<u>\$</u>	<u>4,220</u>

**Program Management** Months  
4

Feasibility / Conceptual Design / Location Review / Budgeting / Permitting Req

	<u>Hours/Mo</u>	<u>Rate</u>	<u>Monthly Rate</u>		
Principal	8	\$ 190	\$ 1,520	\$	6,080
Project Manager	16	\$ 135	\$ 2,160	\$	8,640
Administration	2	\$ 55	\$ 110	\$	440
Travel	1	\$ 1,000	\$ 1,000	\$	4,000
General Expenses	0	\$ 500	\$ 125	\$	500
			<u>\$ 4,915</u>	<u>\$</u>	<u>19,660</u>

**Final Reporting and Recommendations** Months  
2

	<u>Hours/Mo</u>	<u>Rate</u>	<u>Monthly Rate</u>		
Principal	2	\$ 195	\$ 390	\$	1,560
Project Manager	4	\$ 140	\$ 560	\$	2,240
Administration	2	\$ 55	\$ 110	\$	440
Travel	0	\$ 1,000	\$ -	\$	-
General Expenses	0	\$ 500	\$ 125	\$	500
			<u>\$ 1,185</u>	<u>\$</u>	<u>2,370</u>

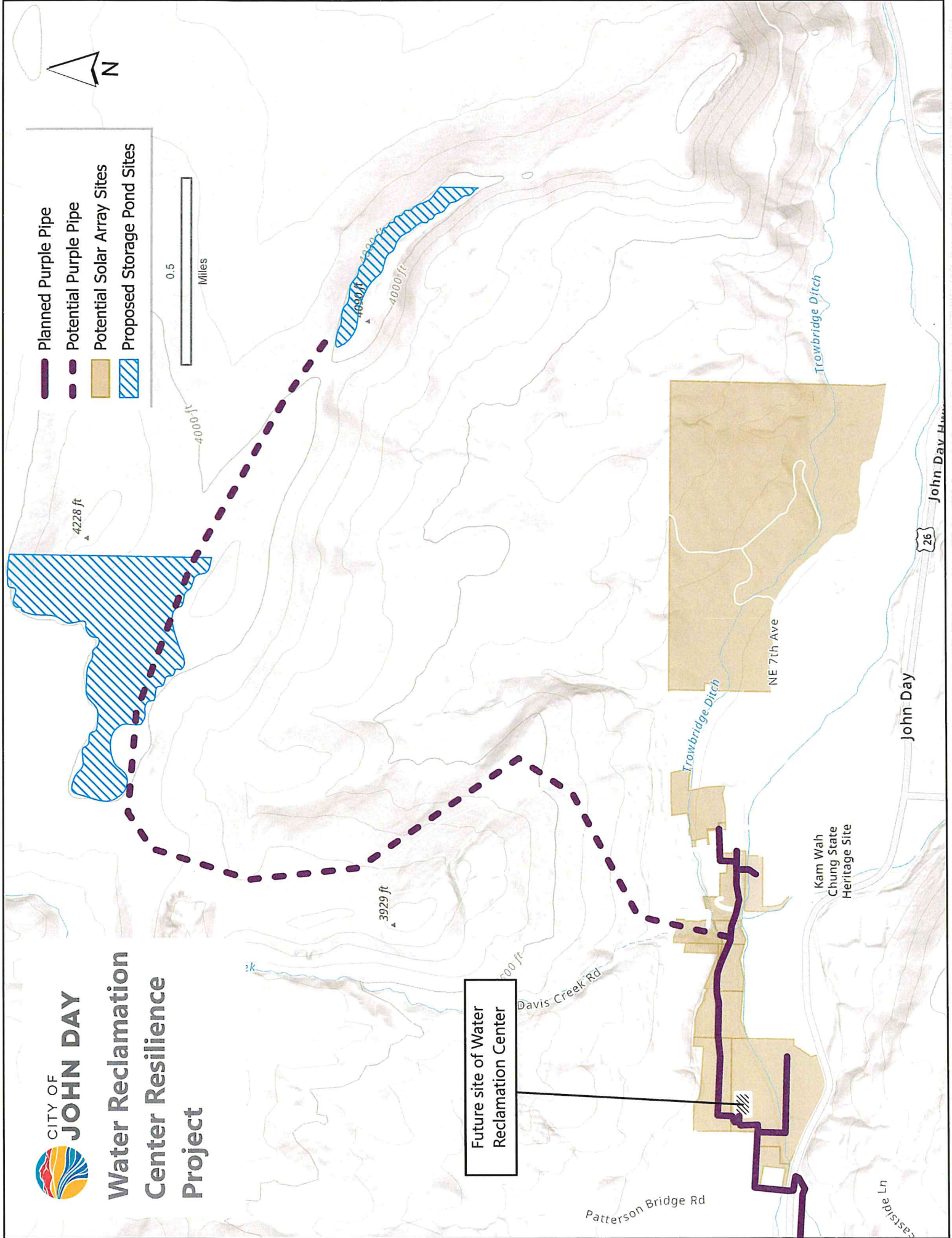
**Program Management Total \$ 26,250**

Estimated hours for work stated only. Invoices will reflect actual hours.  
Rates and Terms and Conditions per Agreement with City of John Day



# Water Reclamation Center Resilience Project

- Planned Purple Pipe
- Potential Purple Pipe
- Potential Solar Array Sites
- Proposed Storage Pond Sites

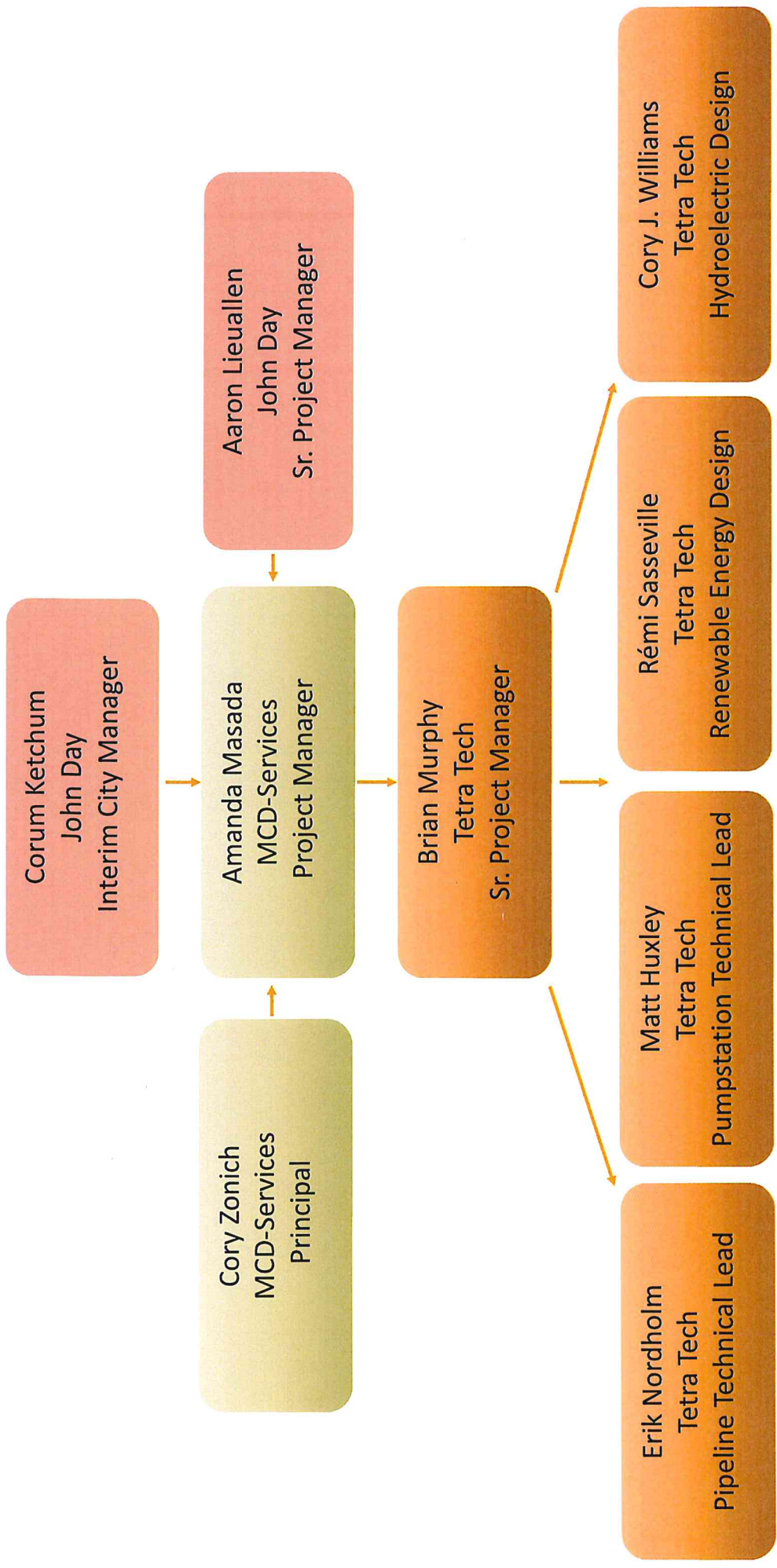


Future site of Water  
Reclamation  
Center

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# Planning Team Organization Chart

## City of John Day Solar Array & Inline Hydropower Project







## Opportunity Announcement for the Community Renewable Energy Grant Program

### Opportunity Announcement No. 22-001 for:

Grant dollars to support planning activities for a community renewable energy project that also qualifies as a community energy resilience project.

#### Contact

Address: Oregon Department of Energy  
550 Capitol St NE, 1<sup>st</sup> Floor  
Salem, OR 97301

Email: [community.grants@energy.oregon.gov](mailto:community.grants@energy.oregon.gov)

#### Schedule

Event	Date
Opportunity Announcement Published	March 7, 2022
Opening of Opportunity Period	March 7, 2022
Questions Due	June 17, 2022
Final Questions and Answers Posted	June 24, 2022
<b>Closing of Opportunity Period &amp; Applications Due</b>	July 8, 2022
Eligibility and Completeness Review (approximate)	July 29, 2022
Competitive Review (approximate)	September 9, 2022
Award Notification (approximate)	September 23, 2022

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## Section 1: Purpose and General Information

### 1.1 Introduction

The purpose of this Community Renewable Energy Grant Program opportunity announcement is to create an application, competitive review, and grant award process that follows the requirements of the legislation and rules under which the Community Renewable Energy Grant Program is administered to determine which projects will receive grant funding.

### 1.2 Objectives

The Community Renewable Energy Grant Program provides grants to:

- Support offsetting the cost of planning and developing community renewable energy projects;
- Make community renewable energy projects economically feasible for qualifying communities;
- Promote small-scale renewable energy projects; and
- Provide direct benefits to communities across this state in the form of increased community energy resilience, local jobs, economic development, or direct energy cost savings to families and small businesses.

This opportunity announcement aims to support planning activities for a community renewable energy project that also qualifies as a community energy resilience project.

### 1.3 Grant availability

The Department has \$12,000,000 in grant funds available for four open Community Renewable Energy Grant Program opportunity announcements. A minimum of 50 percent of these funds are reserved for projects that qualify as a community energy resilience project, and a minimum of 50 percent is reserved for community renewable energy projects that primarily serve a qualifying community.

The maximum grant available for planning a community renewable energy project, whether it qualifies as a community energy resilience project or not, is \$100,000 and it may be used to cover up to 100 percent of the reasonable planning costs.

### 1.4 Eligibility

An applicant must be one of Oregon's federally recognized Native American Tribes, a public body, or a consumer-owned utility. See [ORS 174.109 for a definition of public body](#). An applicant may partner with a federally recognized Native American Tribe, public body, nonprofit entity, private business with a business site in Oregon, or owner of rental property in Oregon.

Eligible community energy resilience projects must utilize one or more renewable energy systems to support the energy resilience of structures or facilities that are essential to the public welfare. Eligible renewable energy system technologies include:

- Energy generation:
  - Biomass
  - Solar
  - Geothermal
  - Hydroelectric
  - Wind
  - Landfill gas
  - Biogas
  - Wave
  - Tidal
  - Ocean thermal energy technology
- Energy storage
- Microgrid technologies
- Electric vehicle charging

A new energy storage system, microgrid technology, or electric vehicle charging station must be paired with an existing or newly-constructed renewable energy system for producing energy as listed above under “Energy generation.”

Other eligibility requirements for a planning grant include:

- The proposed project must be located in Oregon but not in a city with a population of 500,000 or more.
- The proposed project must provide a direct benefit to a community in the form of increased community energy resilience, local jobs, economic development, or direct energy costs savings to families and small businesses.
- The proposed project must not exceed 20 MW of nameplate capacity, if the project is for generating renewable energy.
- The applicant must meet all application requirements detailed in Section 2 of this opportunity announcement.

Costs eligible to be covered by a Community Renewable Energy Grant planning grant are detailed in [OAR 330-250-0050](#).

## Section 2: Application Requirements & Process

### 2.1 Submission of Applications

Applications must be submitted through the Department’s [online application portal](#) with all the requested information. Access to the application portal, and associated materials are available on the [Oregon Department of Energy website](#).

Applications that are submitted improperly or are incomplete may be rejected. The Department must receive applications no later than the due date on the cover of this opportunity announcement.

On the application form, the applicant must list a person as the point of contact for the application. The Department will contact this designated responsible party with technical questions; it is the job of the designated point of contact to coordinate and submit responses to the Department.

A complete planning grant application includes, at a minimum:

- (1) An application form with all required information completed.
- (2) Applicant eligibility information and contact details.
- (3) Information about any partner organizations and their roles, including:
  - (a) For any partner that is a private business, documentation that the partner has a business site located in Oregon.
  - (b) For any partner that is an owner of rental property, documentation that the partner owns rental property located in Oregon.
- (4) The following supplemental documents:
  - (a) Written authorization from the applicant's governing body allowing submission of the application.
  - (b) For any partner that is a public body, written authorization from the partner's governing body allowing submission of the application.
  - (c) Evidence the application has been drafted in consultation with regional stakeholders for the purpose of ensuring feasibility. This must include a description of the applicant's consultation with regional stakeholders and community groups, and any additional community engagement process as part of developing the planning grant application.
  - (d) Evidence the application has been drafted in consultation with electric utilities that have customers in the communities covered by the community renewable energy project, for the purpose of ensuring feasibility. This may include a letter from the electric utility serving the communities covered by a community renewable energy project or other evidence that the applicant has consulted the electric utility.
- (5) A description of the proposed project including:
  - (a) A description of the project location including details of its location in Oregon and not in a city with a population of 500,000 or more.
  - (b) If applicable, a detailed description or other documentation of the extent to which the community renewable energy project would be located in and/or will serve one or more [qualifying communities](#).
  - (c) A description that shows the system meets the definition of a community renewable energy system. This should include information regarding major

system components, to the extent known, such as renewable energy generation, energy storage, electric vehicle charging systems, and microgrid enabling technologies. If the project is for producing energy this description should also include:

- (A) A description of the renewable energy resource, that the resource is in adequate supply, and how the system will access the resource.
  - (B) A description of the market for the energy produced by the system.
  - (C) A description of how the system will connect or transmit energy to the community identified in the application.
- (d) If the project is for generating renewable energy, the anticipated nameplate capacity if known.
- (e) A description that shows the system meets the definition of a community energy resilience project. This should include information on how the community renewable energy project would support the energy resilience of structures or facilities essential to the public welfare, how the energy resilience will be increased, and the energy resilience benefits it will bring.
- (f) If the community renewable energy project will add capacity to or be paired with an existing renewable energy system, for example pairing energy storage and/or microgrid enabling technologies with an existing solar photovoltaic array, the applicant must include a description of the existing renewable energy system.
- (6) A project plan that contains:
- (a) A list of planning team members, their roles and lines of authority, and experience with similar planning projects.
  - (b) A detailed schedule for planning completion, which demonstrates the planning will be completed within six months of execution of the performance agreement.
  - (c) Evidence that demonstrates the planning will result in a proposal for developing a community renewable energy project.
  - (d) A description of how consultation with the following groups will be incorporated into the planning:
    - (A) Members of qualifying communities served by the proposed community renewable energy project;
    - (B) Businesses located in the communities served by the proposed community renewable energy project;
    - (C) Electric utilities that have customers in the communities served by the proposed community renewable energy project; and
    - (D) Other regional stakeholders.
- (7) If applicable, a description of how the community renewable energy project would integrate with broader community energy and environmental goals.

- (8) The grant amount requested and estimated budget for planning costs, including:
- (a) Costs associated with:
    - (A) Consulting fees, including design and engineering;
    - (B) Load analysis;
    - (C) Siting, excluding property acquisition;
    - (D) Ensuring code compliance;
    - (E) Interconnection studies;
    - (F) Transmission studies; and
    - (G) Other expenditures, summarized by purpose.
  - (b) A description of any other grants that the applicant has been or may be awarded for the planning in the application.

The department will not accept amendments to applications during the opportunity period. An applicant may withdraw an application and submit a replacement application during the opportunity period.

## **2.2 Other Incentives or Grants**

In the application, an applicant must indicate other incentives that have been or may be awarded that are directly related to the project in the application. The amount of any potential CREP grant will be reduced if in combination with other incentives the amount exceeds 100 percent of the planning costs.

## **2.3 Questions**

Questions, including requests for explanations of the meaning or interpretation of provisions of this opportunity announcement, must be submitted via email to [community.grants@energy.oregon.gov](mailto:community.grants@energy.oregon.gov) and be received by the due date for questions set forth on the cover of this opportunity announcement. To help ensure questions are answered and responses are posted appropriately, please identify “CREP question” in your subject line. Answers to questions submitted will be posted online for access by all applicants.

# **Section 3: Review Process**

## **3.1 Overview of Review Process**

The Department will conduct a review of the applications received in response to this opportunity announcement. The Department will evaluate all applications for completeness. The Department will conduct a competitiveness review of all complete applications and based on the competitive review results; certain applications may be offered a performance agreement.

The only information the Department will consider in the review process is that which is submitted by the applicant through the application process. Attempts to improperly influence the review process by submitting additional information or contacting the agency review team

with additional information will result in application denial. All comments and questions should be submitted via email to [community.grants@energy.oregon.gov](mailto:community.grants@energy.oregon.gov).

### 3.2 Eligibility and Completeness Review

The Department staff will first review all applications on a pass/fail basis to determine if each application is complete, meaning it includes all the minimum required elements described in section 2.1 of this opportunity announcement. The applicant’s failure to comply with the instructions or failure to submit a complete application may result in the application being found incomplete and rejected. Only those applications that meet the minimum requirements will be considered for further review. If the applicant is relying on information in attachments, the information in the attachments should be readily identifiable with explicit references noted on the application form.

If the Department finds that the application is complete, the Department will notify the applicant that the application will move into the competitive review process. The Department will not process incomplete applications, though the Department may request additional information from an applicant if necessary to support the competitive review process. The Department will provide written notification to the applicant of incomplete applications that their application is not moving to the competitive review. If an application is found to be incomplete, the applicant may apply in a future opportunity announcement.

### 3.3 Competitive Review

The requested information detailed in Section 2.1 is the minimum required information for an application to be considered complete. Some of the scoring criteria in Section 3.3 are optional. Applicants that demonstrate they meet these criteria may score higher during the competitive review process. The online application portal will provide details on how to submit this information.

Planning Project – Community Energy Resilience Project Competitive Review Criteria		Points
<b>Project Feasibility</b>		
Strength of planning project team: applicant provides a list of significant planning team members, clearly defined roles, sufficient number of team members, experience of the team on similar projects, clear description of partners.	45	
Strength of project description: applicant adequately describes the project to be planned.		
Strength of financial plan: applicant demonstrates financial ability to complete the planning.		
Strength of planning project schedule: applicant demonstrates the planning will be completed within 6 months.		



<b>Program Priorities &amp; Project Benefits</b>	
<p><b>Equity:</b></p> <ul style="list-style-type: none"> <li>• Location in Community: Proposed project is located in a qualifying community.</li> <li>• Communities Served: Proposed project provides direct benefits to one or more qualifying communities.</li> <li>• Project Leadership: Applicant demonstrates members of qualifying communities are involved in the project and represented in project leadership.</li> <li>• Community Partnerships. Applicant provides a description of the consultations with regional stakeholders and community groups, and any additional community engagement process as part of developing the grant application.</li> <li>• Community Outreach Plan: Applicant includes a community outreach plan that describes the participation and engagement by people with low incomes; Black, Indigenous or People of Color; members of tribal communities; people with disabilities; youth; people from rural communities; and people from otherwise disadvantaged communities in the siting, planning, designing, or evaluating of the proposed project. This could include, but is not limited to, descriptions of surveys of the local community, attendance or participation at public meetings, community ideas and recommendations incorporated in project plan.</li> <li>• An Equity Framework is used by the applicant to guide development, or is proposed to guide implementation or evaluation, of the project.</li> </ul>	10
<p>Demonstrates significant prior investments in energy efficiency measures at the project location or will result in aggregate improvements to demand response capabilities. Evidence may include utility or Energy Trust of Oregon project documentation or finance statements demonstrating investments.</p>	5
<p>Project constructed in part or in whole by disadvantaged business enterprises, emerging small businesses, or businesses that are owned by minorities, women, or disabled veterans.</p>	2.5
<p>Applicant includes information detailing the extent to which the project includes inclusive hiring and promotion polices.</p>	2.5
<p>Strength of community energy resilience aspects of the project (how well does it support and increase the community energy resilience of structures or facilities that are essential to the public welfare, level of importance of the critical public services, how many people will it serve).</p>	10
<p>Project assists applicant in achieving goals included in the applicants' natural hazard mitigation plan as approved by the Federal Emergency Management Agency.</p>	5
<p>Level of anticipated direct energy cost savings to families and small businesses (amount of savings predicted relative to the grant request amount, number of families and businesses that see direct savings, diversity and types of families and businesses that see the direct benefits).</p>	5
<p>Level of anticipated economic development (beyond job creation, will the proposed project increase average incomes, ensure sustainable economic growth, innovation, workforce development, business retention and expansion, and promotion of an environment that supports entrepreneurship and small business development).</p>	5

Level of anticipated local jobs directly created during construction, and directly sustained during operations, in relation to the size of the requested grant amount.	5
<b>Project Diversity</b>	
Geographic Diversity.	5
Diversity of technology/resource types/project size.	

Applications will be ranked based on the competitive review scores and recommendations from competitive review committee. Final recommendations will be determined by the department. Applicants that are recommended for awards may be offered a Performance Agreement.

The Department will notify applicants of the competitive review outcome in writing. Planning projects not selected may be eligible to apply again during a future opportunity announcement.

**3.4 Offer of Performance Agreement**

Following the competitive review, successful applications may be offered a performance agreement. The grant amount offered may be less than requested. The Department will communicate to the applicant the conditions surrounding the offer of a performance agreement. Applicants will have 30 calendar days to respond in writing to the offer, after which the Department may revoke the offer.

The performance agreement will include the terms provided in [OAR 330-250-0080](#), and may include additional terms, such as reporting frequency. In accordance with OAR 330-250-0080 (3), failure to agree to the terms of a performance agreement may result in the Department rejecting the grant application.

**Section 4: Grant Process and Payment**

**4.1 Reporting**

Once a Performance Agreement is executed, successful applicants will be required to submit planning progress reports as specified in the performance agreement.

When the planning project is complete, the grantee must submit a copy of the plan completed under the performance agreement and an itemized list of equipment and the incurred costs for items associated with the planning and detailed in the performance agreement.

Reasonable planning costs itemized may include, but is not limited to, costs associated with:

- (1) Consulting fees, including design and engineering;
- (2) Load analysis;
- (3) Siting, excluding property acquisition;
- (4) Ensuring code compliance;
- (5) Interconnection studies;
- (6) Transmission studies; and
- (7) Other expenditures, summarized by purpose.

The grant may not be used to cover any fixed costs the applicant would incur in the applicant's normal course of business such as existing staff salaries or overhead costs.

#### **4.2 Amendments**

Performance agreements may be amended only as provided under [OAR 330-250-0140](#). The grantee must submit a written amendment request to the director to amend a performance agreement. Prior to approval of an amendment, the grantee must demonstrate that the planning project with the proposed change will continue to meet the requirements in statute, rule, and the opportunity announcement, as well as continue to be technically feasible. The grantee has the responsibility to provide complete technical documentation that will support a case for the proposed amendment. The Department may deny amendments submitted without such justification and documentation.

The Department will evaluate amendments to determine if the change would have affected the outcome of the competitive review, which may result in pro-rating the award amount or denial of the amendment request. Amendment request will not result in an increased award amount, even if the project costs increase.

#### **4.3 Disbursing Grant Award**

Once a performance agreement is executed, up to 30 percent of the grant funds may be released to be spent on eligible planning costs. The remaining grant funds will be released upon completion of the planning and receipt of the reporting requirements.

If the requested grant is for planning a community energy resilience project and the grant amount is up to 100 percent of the planning costs associated with the planning project, the final distribution amount may be reduced based on the CPA verification letter required in the final report as specified in the Performance Agreement.

#### **4.4 Inspection & Audit**

The Department reserves the right to audit all documentation relating to the planning project in a performance agreement.

## **Section 5: Additional Information**

### **5.1 Public Information, Confidentiality**

The State of Oregon's Public Records Law (ORS 192.311 through 192.478) applies to filings and applications submitted to the Department. The law states every person has a right to inspect any public record of a public body, subject to certain exceptions. Applications are public records, and the Department may be required by law to disclose information in the application to the public on request. An applicant may request confidentiality of certain information in its application by marking the information confidential. Marking information does not guarantee that it will be kept confidential, however, and the Department will make any decisions regarding public disclosure of information contained in this application in accordance with Oregon Public Records Law.

Grant funding from the state of Oregon may be reported on [Oregon Transparency](#), a state agency tool available for Oregonians to learn about how state government works, taxes are used, and more. The data and information on this website are provided to users for general knowledge and information. It excludes data and information that is confidential, protected, or private under state and federal laws, and is unaudited.

The Department may publicly announce awarded grantees under this program. The public announcement may include, but is not limited to: the system owner's name, partner's names, type of project and/or description, location of project, size of the project, total cost of the project, and the awarded grant amount.

### **5.2 Reservation of Department Rights**

The Department reserves all rights regarding this opportunity announcement, including, without limitation, the right to:

1. Amend, delay, or cancel the opportunity announcement without liability if the Department finds it is in the best interest of the State of Oregon to do so;
2. Not consider any or all applications received upon finding that it is in the best interest of the State of Oregon to do so;
3. Deem incomplete any application that fails substantially to comply with all prescribed opportunity announcement procedures and requirements; and
4. Allocate a grant amount less than the amount requested by applicant, at its discretion.

### **5.3 No Obligation**

The Department is not obligated as a result of the submission or acceptance of an application to award a grant to an applicant.

### **5.4 Sunset Information**

If awarded, a grant applicant's performance agreement will outline the timeframe required to receive the grant award. In general, CREP planning grant performance agreements provide six months from the date of the agreement for the applicant to complete the project. Extensions to the final completion period may, at the Department's discretion, may be granted for a reasonable time frame if good cause to extend the deadline is demonstrated.